

Case No. PAC-E-21-07  
Exhibit No. 51  
Witness: Robert M. Meredith

BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION

ROCKY MOUNTAIN POWER

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Exhibit Accompanying Direct Testimony of Robert M. Meredith  
Proposed Revised Tariffs in Legislative Format

May 2021



I.P.U.C. No. 1

~~First~~ Second Revision of Sheet No. 8R.2  
Canceling ~~Original~~ First Revision of Sheet No. 8R.2

**6. ADJUSTMENT FOR BILLING ERROR**

Corrected billings may be made to adjust for billing errors including but not limited to reasons such as a meter malfunctioned or failed, bills were estimated, metering equipment was incorrectly installed or programmed, or bills were inaccurately prepared as follows:

- (a) If the time when the malfunction or error began cannot be reasonably determined to have occurred within a specific billing period, the corrected billings shall not exceed the most recent six months before the discovery of the malfunction or error.
- (b) If the time when the malfunction or error began can be reasonably determined and the Customer was undercharged, the corrected billing may not exceed the most recent six (6) months. If a reasonable person should have known of the incorrect billing, the adjustment may be extended for a period not to exceed three (3) years.
- (c) If the time when the malfunction or error began can be reasonably determined and the Customer was overcharged, the corrected billing may go back to that time but not to exceed three (3) years from the time the malfunction or error occurred. Under no circumstances shall the adjustment exceed three (3) years.

**7. BILLING UNDER INAPPROPRIATE TARIFF SCHEDULE**

Corrected billings shall be made to adjust for billing under inappropriate tariff Schedules as follows:

- (a) If the time when the error began cannot be reasonably determined to have occurred within a specific billing period, the corrected bill shall not exceed the most recent six (6) months.
- (b) If the time when the error began can be reasonably determined and the Customer was undercharged, the corrected billing shall not exceed the most recent six (6) months. If a reasonable person should have known of the incorrect billing, the adjustment may be extended for a period not to exceed three (3) years.
- (c) If the time when the error can be reasonably determined and the Company determined the Customer was overcharged the corrected billing shall go back to that time, but not to exceed three (3) years from the time the error occurred.

The Company shall not be required to adjust billings when it has acted in good faith based on the best available information or when the Customer was given written notice of options under the tariff schedules and did not make timely election to choose available options.

**8. RETURNED CHECK PAYMENT CHARGE**

A charge as specified in Schedule 300 may be made and collected by Company for each ~~check~~ payment returned by a bank to the Company.

**9. PAPERLESS BILL CREDIT**

The Company will provide a Paperless Bill Credit as shown in Schedule 300 to Customers on a metered service schedule who enroll in paperless billing.

Submitted Under ~~Advice Letter~~ Case No. 09-04PAC-E-21-07

**ISSUED:** ~~August 25, 2009~~ May 27, 2021

**EFFECTIVE:** ~~September 1, 2009~~ January 1, 2022



I.P.U.C. No. 1

**Fif**ourth Revision of Sheet No. B.1  
 Canceling ~~Fourth~~<sup>Third</sup> Revision of Sheet No. B.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULES**  
**STATE OF IDAHO**

Schedule No.	Class of Service	Sheet No.
1	Residential Service	1.1 & 1.2
6	General Service - Large Power	6.1 - 6.3
6A	General Service - Large Power (Residential and Farm)	6A.1 - 6A.4
7	Security Area Lighting	7.1 - 7.24
7A	Security Area Lighting (Residential and Farm)	7A.1 - 7A.35
9	General Service - High Voltage	9.1 & 9.2
10	Irrigation and Soil Drainage Pumping Power Service	10.1 - 10.4
11	Street Lighting Service- Company-Owned System	11.1 - 11.3
12	Street <u>and Security Area</u> Lighting Service- Consumer-Owned System	12.1 - 12.5
14	Temporary Service Connection Facilities – No New Service*	14
<del>19</del>	<del>Commercial and Industrial Space Heating – No New Service*</del>	<del>19.1 - 19.4</del>
21	Low Income Weatherization Services	21.1 - 21.6

(Continued)

Submitted Under Case No. PAC-E-~~21-07~~<sup>12-12</sup>

ISSUED: May 27, 2021~~August 13, 2012~~

EFFECTIVE: January 1, 2021~~2013~~



I.P.U.C. No. 1

SixFifth Revision of Sheet No. B.3  
Canceling Fifourth Revision of Sheet No. B.3

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**ELECTRIC SERVICE SCHEDULES - Continued**

<b>Schedule No.</b>	<b>Class of Service</b>	<b>Sheet No.</b>
135	Net Metering Service	135.1 – 135.3
140	Non-Residential Energy Efficiency	140.1 – 140.3
191	Customer Efficiency Services Rate Adjustment	191
300	Regulation Charges	300.1 – 300.4
400	Special Contract	400.1
<del>401</del>	<del>Special Contract</del>	<del>401.1</del>

Schedule numbers not listed are not currently used.

\* These schedules are not available to new customers or premises.

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Submitted Under Case No. PAC-E-14-0821-07

**ISSUED:** ~~November 18, 2014~~ May 27, 2021

**EFFECTIVE:** ~~November 13, 2014~~ January 1, 2022



I.P.U.C. No. 1

First Revision of Sheet No. C  
Canceling Original Sheet No. C

**ELECTRIC SERVICE REGULATIONS**

of

**ROCKY MOUNTAIN POWER**

**Salt Lake City, Utah**

for

**ELECTRIC SERVICE**

**In The**

**STATE OF IDAHO**

**Under**

**IDAHO PUBLIC UTILITIES COMMISSION**

**TARIFF NO. 1**

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**Issuing Officer**

~~D. Douglas Larson~~ Joelle R. Steward

**Vice President, Regulation**

**Salt Lake City, UT**

Submitted Under ~~Advice Letter No. 06-06~~ Case No. PAC-E-21-07

**ISSUED:** May 27, 2021 ~~August 14, 2006~~

**EFFECTIVE:** ~~September 15, 2006~~ January 1, 2022



I.P.U.C. No. 1

Eleven~~Tenth~~ Revision of Sheet No. 1.1  
~~Canceling Ten~~Ninth Revision of Sheet No. 1.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 1**

**STATE OF IDAHO**

\_\_\_\_\_  
**Residential Service**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current electric service supplied at approximately 120 or 240 volts through one kilowatt-hour meter at a single point of delivery for all service required on the premises for Residential purposes.

When conditions are such that service is supplied through one meter to more than one dwelling or apartment unit, the charge for such service will be computed by multiplying the minimum charges by the maximum number of dwelling or apartment units that may be served.

When a portion of a dwelling is used regularly for business, professional or other gainful purposes, the premises will be classified as nonresidential and the appropriate schedule applied. However, if the wiring is so arranged that the service for Residential purposes can be metered separately, this Schedule will be applied to such service.

**MONTHLY BILL:**

**Customer Service Charge:**

~~\$5.00~~8.00 per Customer

**Energy Charge:**

(1) Billing months ~~May-June~~  
through October inclusive

~~11.6955~~11.1316 ¢ per kWh first 700 kWh

~~13.5988~~14.9382 ¢ per kWh all additional kWh

(Continued)

Submitted Under Case No. PAC-E-~~16-1221-07~~

**ISSUED:** ~~November 11, 2016~~May 27, 2021

**EFFECTIVE:** January 1, ~~2021~~2022



I.P.U.C. No. 1

Eleven~~Tenth~~ Revision of Sheet No. 1.2  
Canceling Ten~~Ninth~~ Revision of Sheet No. 1.2

**ELECTRIC SERVICE SCHEDULE NO. 1 – Continued**

**MONTHLY BILL:** (continued)

- (2) Billing months November  
through ~~April~~ May inclusive

~~9.74638~~ 5806¢ per kWh first 1,000 kWh  
~~11.332411~~ 4943¢ per kWh all additional kWh

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under “Monthly Rates” in the currently effective Electric Service Schedule No. 34.

**SEASONAL SERVICE:** When seasonal service is supplied under this Schedule, the minimum seasonal charge will be ~~\$96.00~~ 60.00.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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Submitted Under Case No. PAC-E-~~16-1221~~-07

**ISSUED:** ~~November 11, 2016~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2022~~17



I.P.U.C. No. 1

Eleven~~Tenth~~ Revision of Sheet No. 1.2  
Canceling ~~Ten~~Ninth Revision of Sheet No. 1.2

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Submitted Under Case No. PAC-E-16-1221-07

ISSUED: ~~November 11, 2016~~ May 27, 2021

EFFECTIVE: January 1, ~~2021~~ 2024





I.P.U.C. No. 1

Nin~~Eigh~~th Revision of Sheet No. 6.1  
 Canceling Eigh~~Sev~~enth Revision of Sheet No. 6.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 6**  
**STATE OF IDAHO**

General Service - Large Power

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

**Rate:**

	<u>Billing Months May/June</u> <u>through October, Inclusive</u>	<u>Billing Months November</u> <u>through April/May, Inclusive</u>
<b>Customer Service Charge:</b>		
Secondary voltage delivery (Less than 2300 volts)	\$ per Customer <u>39.00</u> <del>37.00</del>	\$ per Customer <u>39.00</u> <del>37.00</del>
Primary voltage delivery (2300 volts or higher)	\$ per Customer <u>118.00</u> <del>11.00</del>	\$ per Customer <u>118.00</u> <del>11.00</del>
<b>Power Rate:</b>	\$ per kW for all kW <u>14.15</u> <del>14.36</del>	\$ per kW for all kW <u>12.75</u> <del>11.81</del>
<b>Energy Rate:</b>	<u>4.42</u> <del>073</del> per kWh for all kWh	<u>4.42</u> <del>073</del> per kWh for all kWh

Submitted Under Case No. PAC-E-16-1221-07

**ISSUED:** ~~November 11, 2016~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2021~~ 2024



I.P.U.C. No. 1

Nin~~Eighth~~ Revision of Sheet No. 6.1  
Canceling Eigh~~Seventh~~ Revision of Sheet No. 6.2

~~9880¢~~

~~9880¢~~

(Continued)

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Submitted Under Case No. PAC-E-~~16~~1221-07

ISSUED: ~~November 11, 2016~~May 27, 2021

EFFECTIVE: January 1, ~~2021~~17



I.P.U.C. No. 1

**Fifourth** Revision of Sheet No. 6.2  
Canceling ~~Fourth~~<sup>Third</sup> Revision of Sheet No. 6.2

**ELECTRIC SERVICE SCHEDULE NO. 6 - Continued**

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

**Voltage Discount:**

Where Customer takes service from Company's available lines of 2300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Power will be:

\$0.65 per kW for all kW of Power

**Minimum Bill:**

The Customer Service Charge.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:
  - \$ ~~468.00~~<sup>444.00</sup> plus Power and Energy Charges for Customer taking service at less than 2300 volts and
  - \$ ~~1,416.00~~<sup>1,332.00</sup> plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

(Continued)

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-21-07

ISSUED: ~~May 27, 2021~~ October 19, 2012

EFFECTIVE: January 1, 2022~~13~~



I.P.U.C. No. 1

~~Nin~~<sup>Eight</sup>th Revision of Sheet No. 6A.1  
 Canceling ~~Eigh~~<sup>Seventh</sup> Revision of Sheet No. 6A.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 6A**  
**STATE OF IDAHO**

**General Service - Large Power (Residential and Farm)**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

	<u>Billing Months <del>May</del><sup>June</sup> through October, Inclusive</u>	<u>Billing Months November through <del>April</del><sup>May</sup>, Inclusive</u>
<b>Customer Service Charge:</b>		
Secondary voltage delivery (Less than 2300 volts)	\$            per Customer <del>39.00</del> 37.00	\$            per Customer <del>39.00</del> 37.00
Primary voltage delivery (2300 volts or higher)	\$            per Customer <del>118.00</del> 11.00	\$            per Customer <del>118.00</del> 11.00
<b>Power Rate:</b>	\$            per kW for all kW <del>14.15</del> 36	\$            per kW for all kW <del>12.75</del> 81

Submitted Under Case No. PAC-E-16-1221-07

**ISSUED:** ~~November 11, 2016~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2021~~ 2024



I.P.U.C. No. 1

~~Nin~~<sup>Eighth</sup> Revision of Sheet No. 6A.1  
Canceling ~~Eigh~~<sup>Seventh</sup> Revision of Sheet No. 6A.2

Energy Rate:  $\frac{4.42073}{9880\text{¢}}$  per kWh for all kWh       $\frac{4.42073}{9880\text{¢}}$  per kWh for all kWh

(Continued)

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Submitted Under Case No. PAC-E-16-1221-07

ISSUED: ~~November 11, 2016~~ May 27, 2021

EFFECTIVE: January 1, ~~2021~~ 2024



I.P.U.C. No. 1

**Fifteenth Revision of Sheet No. 6A.3**  
**Canceling ~~Fourth~~ ~~Third~~ Revision of Sheet No. 6A.3**

**ELECTRIC SERVICE SCHEDULE NO. 6A - Continued**

**SEASONAL SERVICE:** (continued)

- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$ ~~468.00~~444.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts and

\$ ~~1,416.00~~1,332.00 plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

**SPECIAL CONDITION:** Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

(Continued)

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Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-21-07

**ISSUED:** ~~October 19, 2012~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2022~~ 2023



I.P.U.C. No. 1

Nin~~Eigh~~th Revision of Sheet No. 7.1  
 Canceling Eigh~~Seventh~~ Revision of Sheet No. 7.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 7**

**STATE OF IDAHO**

**Security Area Lighting**  
~~Closed to New Service~~

**AVAILABILITY:** At any point on the Company's interconnected system. ~~No new Mercury Vapor Lamps will be installed after May 3, 1985.~~ Lights installed on a structure other than an existing distribution pole are closed to new service.

**APPLICATION:** This Schedule is for ~~(1) electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned overhead wood-pole system and (2) Customer-owned/Customer-maintained Area Lighting.~~

**MONTHLY BILL:**

**Rate:**

<u>Light Level</u>	<u>LED Equivalent Lumen Range</u>	<u>Total</u>
Level 1	<5,500	\$8.00
Level 2	5,501-12,000	\$9.24
Level 3	>12,000	\$11.14

~~(1) Security Area Lighting~~

Nominal Lamp Rating:

Initial Lumens \_\_\_\_\_ Watts \_\_\_\_\_ Per Lamp

Mercury Vapor Lamp:

7,000 \_\_\_\_\_ 175 \_\_\_\_\_ \$27.22 per lamp  
 20,000 \_\_\_\_\_ 400 \_\_\_\_\_ \$48.54 per lamp

**SPECIFICATIONS AND SERVICE FOR SECURITY AREA LIGHTING:** Security flood lights may be mounted on Company-owned poles or on Customer-owned supports acceptable to the Company. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits.

Submitted Under Case No. PAC-E-21-07-16-12

**ISSUED:** May 27, 2021~~November 11, 2016~~

**EFFECTIVE:** January 1, 2021~~17~~



I.P.U.C. No. 1

Nin~~Eigh~~th Revision of Sheet No. 7.1  
Canceling Eigh~~Sev~~enth Revision of Sheet No. 7.2

maintenance and lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

(Continued)

Submitted Under Case No. PAC-E-21-07-~~46-12~~

ISSUED: May 27, 2021~~November 11, 2016~~

EFFECTIVE: January 1, 2022~~17~~





I.P.U.C. No. 1

~~Seventh~~ Revision of Sheet No. 7.2  
 Canceling ~~Six-Fifth~~ Revision of Sheet No. 7.2

**ELECTRIC SERVICE SCHEDULE NO. 7 – Continued**

**MONTHLY BILL: (continued)**

Sodium Vapor Lamps:

5,600 high intensity discharge — 70 — \$17.29 per lamp on new pole  
 \_\_\_\_\_ \$13.76 per lamp if no new  
 \_\_\_\_\_ pole is required

9,500 high intensity discharge — 100 — \$19.80 per lamp on new pole  
 \_\_\_\_\_ \$16.26 per lamp if no new  
 \_\_\_\_\_ pole is required

16,000 high intensity discharge — 150 — \$26.07 per lamp on new pole  
 \_\_\_\_\_ \$23.21 per lamp if no new  
 \_\_\_\_\_ pole is required

27,500 high intensity discharge — 250 — \$37.51 per lamp on new pole  
 \_\_\_\_\_ \$33.96 per lamp if no new  
 \_\_\_\_\_ pole is required

50,000 high intensity discharge — 400 — \$52.41 per lamp on new pole  
 \_\_\_\_\_ \$46.39 per lamp if no new  
 \_\_\_\_\_ pole is required

Sodium Vapor Flood Lamps:

16,000 high intensity discharge — 150 — \$26.07 per lamp on new pole  
 \_\_\_\_\_ \$23.21 per lamp if no new  
 \_\_\_\_\_ pole is required

27,500 high intensity discharge — 250 — \$37.51 per lamp on new pole  
 \_\_\_\_\_ \$33.96 per lamp if no new  
 \_\_\_\_\_ pole is required

50,000 high intensity discharge — 400 — \$52.41 per lamp on new pole  
 \_\_\_\_\_ \$46.39 per lamp if no new  
 \_\_\_\_\_ pole is required

CONVERSIONS: The Company, upon written request of customer, will convert existing street lighting facilities to other types of lamps (i.e., convert mercury vapor fixtures and lamps to sodium vapor fixtures and lamps, etc.). In such an event, customer shall pay to Company an amount equal to the depreciated value of all Company-owned facilities removed from service and replaced with new equipment plus the cost of removal less any

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ISSUED: ~~May 27, 2021~~ November 11, 2016

EFFECTIVE: January 1, 2022~~17~~

**I.P.U.C. No. 1**

**Seventh Revision of Sheet No. 7.2  
Canceling ~~Six-Fifth~~ Revision of Sheet No. 7.2**

salvage value. Priority in making conversions shall be determined by the order in which requests are received by the Company.

**CONTRACT PERIOD:** Five years or longer.

**PROVISIONS**

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights form Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or [www.rockymountainpower.net/streetlights](http://www.rockymountainpower.net/streetlights) Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, and subject to availability, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

(Continued)

Submitted Under Case No. PAC-E-16-1221-07

**ISSUED:** May 27, 2021~~November 11, 2016~~

**EFFECTIVE:** January 1, 2024~~7~~

**ELECTRIC SERVICE SCHEDULE NO. 7 – Continued**

**MONTHLY BILL: (continued)**

The unit charge includes installation, maintenance and energy costs for unit on existing or one new wood pole without guys. Where more than one wood pole and more than 200 feet of extension are required, an additional charge of 1.5% of the estimated additional cost will be made. Should Customer desire a steel pole instead of a wood pole, an additional charge will be made according to the following schedule:

1. All steel poles installed prior to June 1, 1973.

11 gauge	\$1.00 per pole per month
3 gauge	\$1.50 per pole per month
  
2. Steel poles installed after June 1, 1973.

30 ft., 11 gauge, direct buried	\$2.35 per pole per month
30 ft., 3 gauge, direct buried	\$3.95 per pole per month
35 ft., 11 gauge, direct buried	\$2.85 per pole per month
35 ft., 3 gauge, direct buried	\$4.65 per pole per month

For anchor base poles, add 20¢ per pole per month to all poles installed after June 1, 1973.

**SPECIFICATIONS AND SERVICE FOR SECURITY AREA LIGHTING:** Security flood lights may be mounted on Company-owned poles or on Customer-owned supports acceptable to the Company. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

**CONVERSIONS:** The Company, upon written request of customer, will convert existing street lighting facilities to other types of lamps (i.e., convert mercury vapor fixtures and lamps to sodium vapor fixtures and lamps, etc.). In such an event, customer shall pay to Company an amount equal to the depreciated value of all Company-owned facilities removed from service and replaced with new equipment plus the cost of removal less any salvage value. Priority in making conversions shall be determined by the order in which requests are received by the Company.

**CONTRACT PERIOD:** Five years or longer.  
(Continued)



I.P.U.C. No. 1

**Eighth Revision of Sheet No. 7.4**  
**Canceling Seventh Revision of Sheet No. 7.4**

**ELECTRIC SERVICE SCHEDULE NO. 7 – Continued**

**MONTHLY BILL:** (continued)

(2) Customer-Owned/Customer-Maintained Area Lighting

Energy Only (No New Service):

<u>Initial Lumens</u>	<u>Watts</u>	<u>Per Lamp</u>
16,000 Sodium Vapor Flood	150	\$15.13

**CONTRACT PERIOD:** One year or longer.

**PROVISIONS**

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or [www.rockymountainpower.net/streetlights](http://www.rockymountainpower.net/streetlights). Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, and subject to availability, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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Submitted Under Case No. PAC-E-16-12

**ISSUED:** November 11, 2016

**EFFECTIVE:** January 1, 2017



I.P.U.C. No. 1

EighSeventh Revision of Sheet No. 7A.1  
 Canceling Sevenith Revision of Sheet No. 7A.1

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 7A**

**STATE OF IDAHO**

**Security Area Lighting (Residential and Farm)**  
~~Closed to New Service~~

**AVAILABILITY:** At any point on the Company's interconnected system for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration. No new Mercury Vapor Lamps will be installed after May 3, 1985. Lights installed on a structure other than an existing distribution pole are closed to new service.

**APPLICATION:** This Schedule is for electric service required for Security Area Lighting and for Security Flood Lighting service where service is supplied from a Company-owned ~~overhead wood-pole~~ system.

**MONTHLY BILL:**

**Rate:**

<u>Light Level</u>	<u>LED Equivalent Lumen Range</u>	<u>Total</u>
Level 1	<5,500	\$8.00
Level 2	5,501-12,000	\$9.24
Level 3	>12,000	\$11.14

(1) Security Area Lighting

Nominal Lamp Rating:

Initial Lumens \_\_\_\_\_ Watts \_\_\_\_\_ Per Lamp

Mercury Vapor Lamp:

7,000 \_\_\_\_\_ 175 \_\_\_\_\_ \$27.22 per lamp  
 20,000 \_\_\_\_\_ 400 \_\_\_\_\_ \$48.54 per lamp

Submitted Under Case No. PAC-E-16-1221-07

**ISSUED:** May 27, 2021~~November 11, 2016~~

**EFFECTIVE:** January 1, 2021~~2017~~



I.P.U.C. No. 1

EighSeventh Revision of Sheet No. 7A.1  
Canceling Sevenixth Revision of Sheet No. 7A.2

(Continued)

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Submitted Under Case No. PAC-E-16-~~1221-07~~

ISSUED: May 27, 2021~~November 11, 2016~~

EFFECTIVE: January 1, 2021~~17~~



I.P.U.C. No. 1

~~Seventh~~ **Revision of Sheet No. 7A.2**  
~~Six~~ **Revision of Sheet No. 7A.2**

**ELECTRIC SERVICE SCHEDULE NO. 7A - Continued**

**MONTHLY BILL:** (continued)

MONTHLY BILLING REDUCTION: Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

SPECIFICATIONS AND SERVICE FOR SECURITY AREA LIGHTING: Security flood lights may be mounted on Company-owned poles or on Customer-owned supports acceptable to the Company. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

CONTRACT PERIOD: One year or longer.

SPECIAL CONDITION: Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

Submitted Under Case No. PAC-E-16-1221-07

**ISSUED:** ~~November 11, 2016~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2021~~ 2024



**I.P.U.C. No. 1**

**Seventh~~th~~ Revision of Sheet No. 7A.2  
 Canceling ~~Six~~Fifth Revision of Sheet No. 7A.2**

Rate:

Sodium Vapor Lamps:

5,600 high intensity discharge	70	\$17.29 per lamp on new pole
		\$13.76 per lamp if no new pole is required
9,500 high intensity discharge	100	\$19.80 per lamp on new pole
		\$16.26 per lamp if no new pole is required
16,000 high intensity discharge	150	\$26.07 per lamp on new pole
		\$23.21 per lamp if no new pole is required
27,500 high intensity discharge	250	\$37.51 per lamp on new pole
		\$33.96 per lamp if no new pole is required
50,000 high intensity discharge	400	\$52.41 per lamp on new pole
		\$46.39 per lamp if no new pole is required

Sodium Vapor Flood Lamps:

16,000 high intensity discharge	150	\$26.07 per lamp on new pole
		\$23.21 per lamp if no new pole is required
27,500 high intensity discharge	250	\$37.51 per lamp on new pole
		\$33.96 per lamp if no new pole is required
50,000 high intensity discharge	400	\$52.41 per lamp on new pole
		\$46.39 per lamp if no new pole is required

(Continued)

Submitted Under Case No. PAC-E-16-1221-07

ISSUED: ~~November 11, 2016~~ May 27, 2021

EFFECTIVE: January 1, ~~2022~~ 2017



I.P.U.C. No. 1

First Revision of Sheet No. 7A.3  
Canceling Original Sheet No. 7A.3

**ELECTRIC SERVICE SCHEDULE NO. 7A - Continued**

**MONTHLY BILL: (continued)**

**Rate:**

The unit charge includes installation, maintenance and energy costs for unit on existing or one new wood pole without guys. Where more than one wood pole and more than 200 feet of extension are required, an additional charge of 1.5% of the estimated additional cost will be made. Should Customer desire a steel pole instead of a wood pole, an additional charge will be made according to the following schedule:

1. All steel poles installed prior to June 1, 1973.
  - 11 gauge — \$1.00 per pole per month
  - 3 gauge — \$1.50 per pole per month
  
2. Steel poles installed after June 1, 1973.
  - 30 ft., 11 gauge, direct buried — \$2.35 per pole per month
  - 30 ft., 3 gauge, direct buried — \$3.95 per pole per month
  - 35 ft., 11 gauge, direct buried — \$2.85 per pole per month
  - 35 ft., 3 gauge, direct buried — \$4.65 per pole per month
  - For anchor base poles, add 20¢ per pole per month to all poles installed after June 1, 1973.

**MONTHLY BILLING REDUCTION:** Rates in this Schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

**SPECIFICATIONS AND SERVICE FOR SECURITY AREA LIGHTING:** Security flood lights may be mounted on Company owned poles or on Customer owned supports acceptable to the Company. The type and kind of fixtures and supports will be in accordance with the Company's specifications. Service includes energy supplied from the Company's overhead circuits, maintenance and lamp and glassware renewals. Lamps will be controlled by the Company to burn each night from dusk to dawn.

**SPECIAL CONDITION: (continued)**

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

**PROVISIONS**

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Rocky

Submitted Under Advice Letter No. 06-06 Case No. PAC-E-21-07

ISSUED: August 14, 2006 May 27, 2021

EFFECTIVE: September 15, 2006 January 1, 2022



**I.P.U.C. No. 1**

**First Revision of Sheet No. 7A.3**  
**Canceling Original Sheet No. 7A.3**

- Mountain Power's customer service (1-888-221-7070) or [www.rockymountainpower.net/streetlights](http://www.rockymountainpower.net/streetlights)  
Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
  3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
  4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
  5. Glare or vandalism shielding, when requested by the Customer, and subject to availability, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

(Continued)

Submitted Under Advice Letter No. 06-06 Case No. PAC-E-21-07

**ISSUED:** August 14, 2006 May 27, 2021

**EFFECTIVE:** September 15, 2006 January 1, 2022

**I.P.U.C. No. 1**

**Third Revision of Sheet No. 7A.4  
Canceling Second Revision of Sheet No. 7A.4**

**ELECTRIC SERVICE SCHEDULE NO. 7A – Continued**

**MONTHLY BILL:** (continued)

**CONTRACT PERIOD:** One year or longer.

**SPECIAL CONDITION:** Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

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Submitted Under Case No. PAC-E-12-04

**ISSUED:** January 18, 2012

**EFFECTIVE:** April 24, 2012

I.P.U.C. No. 1

**Second Revision of Sheet No. 7A.5  
Canceling First Revision of Sheet No. 7A.5**

**ELECTRIC SERVICE SCHEDULE NO. 7A - Continued**

**SPECIAL CONDITION: (continued)**

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

**PROVISIONS**

1. Inoperable lights will be repaired as soon as reasonably possible, during regular business hours or as allowed by company's operating schedule and requirements, provided the Company receives notification of inoperable lights from Customer or a member of the public by either notifying Rocky Mountain Power's customer service (1-888-221-7070) or [www.rockymountainpower.net/streetlights](http://www.rockymountainpower.net/streetlights). Rocky Mountain Power's obligation to repair lights is limited to this tariff.
2. The Company reserves the right to contract for the maintenance of lighting service provided hereunder.
3. Temporary disconnection and subsequent reconnection of electrical service requested by the Customer shall be at the Customer's expense. The Customer may request temporary suspension of power for lighting by written notice. During such periods, the monthly rate will be reduced by the Company's estimated average monthly relamping and energy costs for the luminaire. The facilities may be considered idle and may be removed after 12 months of inactivity.
4. Pole re-painting, when requested by the Customer and not required for safety reasons, shall be done at the Customer's expense, using the original pole color.
5. Glare or vandalism shielding, when requested by the Customer, and subject to availability, shall be installed at the Customer's expense. In cases of repetitive vandalism, the Company may notify the Customer of the need to install vandal shields at the Customer's expense, or otherwise have the lighting removed.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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Submitted Under Advice No. 16-03

**ISSUED:** February 10, 2016

**EFFECTIVE:** March 15, 2016



I.P.U.C. No. 1

First Revision of Sheet No. 9.1  
Canceling Original Sheet No. 9.11

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 9**  
**STATE OF IDAHO**

General Service -- High Voltage

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, three phase electric service supplied at approximately 44,000 volts or 69,000 volts or greater, through a single point of delivery, for all service required on the Customer's premises by customers contracting for not less than 80 kW ~~nor more than 15,000 kW~~. Seasonal service will be available only under other appropriate schedules. ~~Service under this Schedule is limited to a maximum power requirement of 15,000 kW. When a Customer's load reaches a level in excess of 15,000 kW, continued service will require special contract arrangements; provided, however, that special contract arrangements will not be required in those cases where electric service is being supplied by Company under this Schedule to operations existing as of the effective date of this Schedule which, because of emergency conditions, or which on sporadic occasions only, may exceed 15,000 kW. This Schedule is not available to new loads in excess of 15,000 kW nor to existing operations whose maximum power requirement, because of increased operations, plant expansion or equipment additions, exceeds 15,000 kW. In this latter case, a maximum power requirement in excess of 15,000 kW shall be deemed to exist when a Customer's maximum power requirement exceeds 15,000 kW in at least three (3) months of any continuous period of six (6) successive months.~~

MONTHLY BILL:

Rate:

	<u>Billing Months June through October, Inclusive</u>	<u>Billing Months November through May, Inclusive</u>
<u>Customer Service Charge:</u>	\$390.00 per Customer	\$390.00 per Customer
<u>Power Rate:</u>	\$10.82 per kW for all kW	\$ 9.75 per kW for all kW
<u>Energy Rate:</u>		

Submitted Under ~~Advice Letter No. 06-06~~ Case No. PAC-E-21-07

**ISSUED:** ~~August 14, 2006~~ May 27, 2021

**EFFECTIVE:** ~~January 1, 2022~~ September 15, 2006



**I.P.U.C. No. 1**

**First Revision of Sheet No. 9.1**  
**Canceling Original Sheet No. 9.21**

<u>On-Peak</u>	<u>5.1115¢</u>	<u>per kWh</u>	<u>4.6365¢</u>	<u>per kWh</u>
<u>Off-Peak</u>	<u>4.4755¢</u>	<u>per kWh</u>	<u>4.0005¢</u>	<u>per kWh</u>

(Continued)

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Submitted Under ~~Advice Letter No. 06-06~~ Case No. PAC-E-21-07

ISSUED: ~~August 14, 2006~~ May 27, 2021

EFFECTIVE: ~~January 1, 2022~~ September 15, 2006



I.P.U.C. No. 1

~~Nin~~<sup>Eighth</sup> Revision of Sheet No. 9.2  
 Canceling ~~Eigh~~<sup>Seventh</sup> Revision of Sheet No. 9.2

**ELECTRIC SERVICE SCHEDULE NO. 9 - Continued**

MONTHLY BILL:

Rate:

	<u>Billing Months May/June through October, Inclusive</u>		<u>Billing Months November through April/May, Inclusive</u>
<b>Customer Service Charge:</b>	<del>\$390.00</del> 370.00	per Customer	<del>\$390.00</del> 370.00
<b>Power Rate:</b>	<del>\$10.821</del> 0.26	per kW for all kW	\$ <del>9.7577</del> 4
<b>Energy Rate:</b>			
<u>On-Peak</u>	<del>5.11154</del>	per kWh	<del>4.63654</del>
<u>Off-Peak</u>	<del>.1872¢</del> <del>4.4755¢</del>	per kWh for all kWh	<del>.1872¢</del> <del>4.0005¢</del>

TIME PERIODS:

On-Peak: November through May inclusive  
 6:00 a.m. to 9:00 a.m. and 6:00 p.m. to 11:00 p.m., all days.  
 June through October inclusive  
 3:00 p.m. to 11:00 p.m., all days.  
Off-Peak: All other times.

Power Factor:

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

Minimum:

The Customer Service Charge plus the minimum Power Charge and appropriate Energy Charges.

Submitted Under Case No. PAC-E-16-1221-07

ISSUED: ~~November 11, 2016~~ May 27, 2021

EFFECTIVE: January 1, 2021~~17~~



I.P.U.C. No. 1

~~Nin~~<sup>Eigh</sup>th Revision of Sheet No. 9.2  
Canceling ~~Eigh~~<sup>Seventh</sup> Revision of Sheet No. 9.2

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month, adjusted for power factor as specified, determined to the nearest kW, but not less than 80 kW.

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

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Submitted Under Case No. PAC-E-~~16-12~~<sup>21</sup>-07

**ISSUED:** ~~November 11, 2016~~<sup>May 27, 2021</sup>

**EFFECTIVE:** January 1, ~~2021~~<sup>2027</sup>





I.P.U.C. No. 1

~~Seventh~~ Revision of Sheet No. 10.1  
Canceling ~~Sixth~~ Revision of Sheet No. 10.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 10**  
**STATE OF IDAHO**

\_\_\_\_\_  
**Irrigation and Soil Drainage Pumping Power Service**  
\_\_\_\_\_

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at the Company's available voltage through a single point of delivery for service to motors on pumps and machinery used for irrigation and soil drainage.

**IRRIGATION SEASON AND POST-SEASON SERVICE:** The Irrigation Season is from June 1 to September 15 each year. Service for post-season pumping may be taken by the same Customer at the same point of delivery and through the same facilities used for supplying regular irrigation pumping service during months from September 16 to the following May 31.

**MONTHLY BILL:**

**Irrigation Season Rate**

**Customer Service Charge:**

Small Pumping Operations:

15 horsepower or less total connected horsepower  
served through one service connection - \$14.00 per Customer

Large Pumping Operations:

16 horsepower or more total connected horsepower  
served through one service connection - ~~\$42.00~~ \$41.00 per Customer

(Continued)

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-21-07

ISSUED: ~~October 19, 2012~~ May 27, 2021

EFFECTIVE: January 1, ~~2021~~ 2023



I.P.U.C. No. 1

Eleventh Revision of Sheet No. 10.2  
Canceling Tenth Revision of Sheet No. 10.2

**ELECTRIC SERVICE SCHEDULE No. 10 - Continued**

**MONTHLY BILL: (Continued)**

**Power Rate:** \$6.195.98 per kW for all kW

**Energy Rate:** 9.18768.8711¢ per kWh for first 25,000 kWh  
6.86616.6296¢ per kWh for the next 225,000 kWh  
5.13864.9616¢ per kWh for all additional kWh

**Power Factor:** This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the power factor is less than 85%.

**Minimum:** The Customer Service Charge.

**Post-Season Rate**

**Customer Service Charge:** \$24.0023.00 per Customer

**Energy Rate:** 7.82327.5441¢ per kWh for all kWh

**Minimum:** The Customer Service Charge.

**ADJUSTMENTS:** All monthly bills shall be adjusted in accordance with Schedules 34 and 94.

**PAYMENT:** All monthly service billings will be due and payable when rendered and will be considered delinquent if not paid within fifteen (15) days. An advance payment may be required of the Customer by the Company in accordance with Electric Service Regulation No. 9. An advance may be required under any of the following conditions:

- (1) the Customer failed to pay all amounts owed to the Company when due and payable;
- (2) the Customer paid an advance the previous season that did not adequately cover bills for the entire season and the Customer failed to pay any balance owing by the due date of the final billing issued for the season.

(Continued)

Submitted Under Case No. PAC-E-~~21-0746-12~~

**ISSUED:** ~~November 11, 2016~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2021~~ 2024



I.P.U.C. No. 1

~~Ten~~<sup>Ninth</sup> Revision of Sheet No. 11.1  
 Canceling ~~Nin~~<sup>Eighth</sup> Revision of Sheet No. 11.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 11**

**STATE OF IDAHO**

**Street Lighting Service**  
**Company-Owned System**

**AVAILABILITY:** In all territory served by the Company in the State of Idaho.

**APPLICATION:** To unmetered lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Company owned, operated and maintained street lighting systems controlled by a photoelectric control or time switch.

**MONTHLY BILL:** The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

<u>Functional Lighting</u>	<u>LED Equivalent Lumen Range</u>	<u>Total</u>
Level 1	<3,500	\$9.23
Level 2	3,501-5,500	\$9.92
Level 3	5,501-8,000	\$10.42
Level 4	8,001-12,000	\$10.96
Level 5	12,001-15,500	\$11.69
Level 6	>15,000	\$13.79

<b>Light Emitting Diode (LED)</b>				
Lumen Rating (Minimum)	4,000	6,200	13,000	16,800
Watts (Maximum)	50	75	135	185
Functional Lighting	\$15.34	\$16.83	\$22.84	\$28.94

<b>High Pressure Sodium Vapor</b>					
Lumen Rating	5,800*	9,500	16,000	27,500	50,000
Watts	70	100	150	250	400
Monthly kWh	28	39	59	96	148

Submitted Under Case No. PAC-E-21-0716-12

**ISSUED:** ~~November 11, 2016~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2021~~ 2022



**I.P.U.C. No. 1**

~~Ten~~<sup>Ninth</sup> Revision of Sheet No. 11.1  
 Canceling ~~Nin~~<sup>Eighth</sup> Revision of Sheet No. 11.2

<del>Functional Lighting</del>	<del>\$15.35</del>	<del>\$19.15</del>	<del>\$26.10</del>	<del>\$36.44</del>	<del>\$53.49</del>
<del>Decorative Series 1</del>	<del>N/A</del>	<del>\$31.68</del>	<del>\$34.76</del>	<del>N/A</del>	<del>N/A</del>
<del>Decorative Series 2</del>	<del>N/A</del>	<del>\$26.07</del>	<del>\$29.07</del>	<del>N/A</del>	<del>N/A</del>

\* Existing fixtures only. Service is not available under this schedule to new 5,800 lumen High Pressure Sodium vapor Fixtures.

(Continued)

Submitted Under Case No. PAC-E-~~21-07-16-12~~

ISSUED: ~~November 11, 2016~~ May 27, 2021

EFFECTIVE: January 1, ~~2021~~ 2021



I.P.U.C. No. 1

~~Nin~~<sup>Eighth</sup> Revision of Sheet No. 12.1  
 Canceling ~~Eigh~~<sup>Seventh</sup> Revision of Sheet No. 12.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 12**  
**STATE OF IDAHO**

Street and Security Area Lighting Service  
**Customer-Owned System**

**AVAILABILITY:** In all territory served by the Company in the State of Idaho.

**APPLICATION:** To lighting service provided to municipalities or agencies of municipal, county, state or federal governments for dusk to dawn illumination of public streets, highways and thoroughfares by means of Customer owned street lighting systems controlled by a photoelectric control or time switch. Security Area Lighting service on this Schedule is closed to new service.

**MONTHLY BILL:**

**1. Energy Only Service – Rate per Luminaire**

Energy Only Service includes energy supplied from Company’s overhead or underground circuits and does not include any maintenance to Customer’s facilities.

The Monthly Billing shall be the rate per luminaire as specified in the rate tables below.

<b>High Pressure Sodium Vapor– No Maintenance</b>					
<b>Lumen Rating</b>	5,800	9,500	16,000	27,500	50,000
<b>Watts</b>	70	100	150	250	400
<b>Monthly kWh</b>	28	39	59	96	148
<b>Energy Only Service</b>	<del>\$2.112.90</del>	<del>\$2.964.06</del>	<del>\$4.406.04</del>	<del>\$7.5140.32</del>	<del>\$11.5415.85</del>

(Continued)

Submitted Under Case No. PAC-E-~~21-0746-12~~

**ISSUED:** ~~November 11, 2016~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2022~~<sup>17</sup>

**I.P.U.C. No. 1**

~~Nin~~<sup>Eighth</sup> Revision of Sheet No. 12.2  
 Canceling ~~Eigh~~<sup>Seventh</sup> Revision of Sheet No. 12.2

**ELECTRIC SERVICE SCHEDULE NO. 12 - Continued**

**MONTHLY BILL: (continued)**

<b>Metal Halide – No Maintenance</b>					
Lumen Rating	9,000	12,000	19,500	32,000	107,800
Watts	100	175	250	400	1000
Monthly kWh	39	69	93	145	352
Energy Only Service	\$2,984.10	\$5,247.20	\$7,189.86	\$11,2815.49	\$27,0037.09

<b>Low Pressure Sodium Vapor - No Maintenance</b>	
Lumen Rating	33,000
Watts	180
Monthly kWh	74
Energy Only Service	\$6,819.36

<b>Sodium Vapor Security Area Flood Light - No Maintenance</b>	
Lumen Rating	16,000
Watts	150
Monthly kWh	39
Energy Only Service	\$13,269.84

For non-listed luminaires, the cost will be calculated for 4167 annual hours of operation including applicable loss factors for ballasts and starting aids at the cost per kWh given below.

<b>Non-Listed Luminaire</b>	<b>\$/kWh</b>
Energy Only Service	\$0.105139076542

**2. Maintenance Service (No New Service)**

Monthly maintenance is only applicable for existing monthly maintenance service agreements in effect prior to June 29, 2007.

A. Street Lighting, "Partial Maintenance"

Submitted Under Case No. PAC-E-21-0746-12

**ISSUED:** ~~November 11, 2016~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2021~~ 2024



**I.P.U.C. No. 1**

**NinEighth Revision of Sheet No. 12.2  
 Canceling EighSeventh Revision of Sheet No. 12.2**

<b>Mercury Vapor — Partial Maintenance</b>		-
Lumen Rating	10,000	20,000
Watts	250	400
Monthly kWh	93	145
Partial Maintenance Service	\$12,2816.79	\$16,4422.47

(Continued)

Submitted Under Case No. PAC-E-~~21-0746-12~~

**ISSUED:** ~~November 11, 2016~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2022~~17



I.P.U.C. No. 1

~~Eighth~~ **Seventh** Revision of Sheet No. 12.3  
 Canceling ~~Seventh~~ **Seventh** Revision of Sheet No. 12.3

**ELECTRIC SERVICE SCHEDULE NO. 12 - Continued**

**MONTHLY BILL:** (continued)

A. Street Lighting, "Partial Maintenance"

<b><u>Mercury Vapor – Partial Maintenance</u></b>		
<u>Lumen Rating</u>	<u>10,000</u>	<u>20,000</u>
<u>Watts</u>	<u>250</u>	<u>400</u>
<u>Monthly kWh</u>	<u>93</u>	<u>145</u>
<u>Partial Maintenance Service</u>	<u>\$12.28</u>	<u>\$16.44</u>

<b><u>High Pressure Sodium – Partial Maintenance</u></b>				
<u>Lumen Rating</u>	<u>5,800</u>	<u>9,500</u>	<u>27,500</u>	<u>50,000</u>
<u>Watts</u>	<u>70</u>	<u>100</u>	<u>250</u>	<u>400</u>
<u>Monthly kWh</u>	<u>28</u>	<u>39</u>	<u>96</u>	<u>148</u>
<u>Partial Maintenance Service</u>	<u>\$4.406.02</u>	<u>\$5.677.75</u>	<u>\$9.0712.40</u>	<u>\$12.2216.71</u>

B. Street Lighting, "Full Maintenance"

<b><u>High Pressure Sodium – Full Maintenance</u></b>					
<u>Lumen Rating</u>	<u>5,800</u>	<u>9,500</u>	<u>16,000</u>	<u>27,500</u>	<u>50,000</u>
<u>Watts</u>	<u>70</u>	<u>100</u>	<u>150</u>	<u>250</u>	<u>400</u>
<u>Monthly kWh</u>	<u>28</u>	<u>39</u>	<u>59</u>	<u>96</u>	<u>148</u>
<u>Full Maintenance Service</u>	<u>\$4.936.71</u>	<u>\$6.288.56</u>	<u>\$7.5410.27</u>	<u>\$9.8713.45</u>	<u>\$13.1617.93</u>

**SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE):** Installations must have met Company construction standards in place at the time of installation in order to receive "full maintenance." If Company is unable to obtain materials to perform maintenance, the street light facilities will be deemed obsolete and must be upgraded at customer expense in order to qualify for maintenance under the Electric Service Schedule. Street Lighting Service under "partial maintenance" includes energy, lamp and glassware renewals and cleaning of glassware.

~~Street Lighting Service under "full maintenance" includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells,~~

Submitted Under Case No. PAC-E-21-0746-12

**ISSUED:** ~~November 11, 2016~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2021~~ 2021





I.P.U.C. No. 1

EighSeventh Revision of Sheet No. 12.3  
Canceling Sevenixth Revision of Sheet No. 12.3

~~ballasts, starting aids, poles, mast arms and luminaires: provided, however, that any costs for materials which are over and above costs for Company's standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning hours of lamps will be controlled by the Company.~~

————— (Continued)

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Submitted Under Case No. PAC-E-~~21-0746-12~~

ISSUED: ~~November 11, 2016~~ May 27, 2021

EFFECTIVE: January 1, ~~2021~~ 2022

I.P.U.C. No. 1

~~Fourth~~ Third Revision of Sheet No. 12.4  
~~Third~~ Second Revision of Sheet No. 12.4

**ELECTRIC SERVICE SCHEDULE NO. 12 - Continued**

**MONTHLY BILL:** (continued)

Street Lighting Service under "full maintenance" includes energy, lamp and glassware replacements and cleaning of glassware, and replacement of damaged or inoperative photocells, ballasts, starting aids, poles, mast arms and luminaires; provided, however, that any costs for materials which are over and above costs for Company's standard materials, as determined by the Company, are not included in this Electric Service Schedule. Such extra costs shall be paid by Customer. Burning-hours of lamps will be controlled by the Company.

**SPECIFICATIONS AND SERVICE FOR STREET LIGHTING WITH PARTIAL AND FULL MAINTENANCE (NO NEW SERVICE):** (continued)

The Company shall not be liable under the maintenance provided under "Full Maintenance" for damages caused by (a) war; (b) earthquakes; and (c) acts of God, excepting lightning strikes; or (d) sabotage. The costs associated with replacements and repairs to Customer-owned facilities associated with these acts will be billed to the Customer on an as if and when basis.

**PROVISIONS:**

1. The Company will not maintain new Customer owned street lights. Such maintenance will be the responsibility of the Customer; however the Company may install pole identification tags for the purposes of tracking unmetered Customer owned lights.
2. Customer owned lights, mounted to Company owned distribution poles, shall be installed, maintained, transferred or removed only by qualified personnel. Appurtenances or other alterations to the Company's standard will not be supported by, or become the responsibility of, the Company. Following notification by the Customer, inoperable lights under this provision will be repaired as soon as possible, during regular business hours or as allowed by Company's operating schedule and requirements. Costs described in this provision will be invoiced to the Customer upon completion of the work.
3. The entire system, including the design of facilities, installation of fixtures on Customer poles, and wiring suitable for connection to Company's system, will be furnished by the Customer.
4. Customer must notify the Company in writing of any changes to the street lighting system which would affect billing, including new installations, removals or wattage changes. Standard notification procedure will be through online forms at [www.rockymtnpower.net/streetlights](http://www.rockymtnpower.net/streetlights).
5. All new underground-fed lights on this schedule will require a Customer installed means of disconnect acceptable to both the Company and the local electrical inspecting authority.

(Continued)

Submitted Under Case No. PAC-E-21-07 ~~Advice No. 16-03~~

**ISSUED:** ~~February 10, 2016~~ May 27, 2021

**EFFECTIVE:** ~~March 15, 2016~~ January 1, 2022



I.P.U.C. No. 1

Original Sheet No. 19.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 19**

**STATE OF IDAHO**

\_\_\_\_\_  
**Commercial and Industrial Space Heating**  
\_\_\_\_\_

(No New Service)

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current single or three-phase electric service to Commercial and Industrial Customers at Company's available voltage for all service required on the Customer's premises subject to the terms and conditions set forth herein. Service for electric resistance heaters and year round heat pumps will be supplied through a special circuit and metered through one kilowatt-hour meter. All other lighting and power requirements will be supplied through a separate circuit and will be separately metered, except that electric motor-driven compressors installed to provide comfort cooling and electric water heating equipment may be connected to the special space heating circuit. No other equipment shall be connected to the wiring serving the space heating equipment.

This Schedule is available for space heating only when the Customer regularly uses electric energy for all other service requirements including but not limited to lighting, cooking, water heating, air conditioning, and the operation of machines and other equipment.

(Continued)

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Submitted Under Advice Letter No. 06-06

**ISSUED:** August 14, 2006

**EFFECTIVE:** September 15, 2006



**L.P.U.C. No. 1**

**Tenth Revision of Sheet No. 19.2  
Canceling Ninth Revision of Sheet No. 19.2**

**ELECTRIC SERVICE SCHEDULE NO. 19 - Continued**

**MONTHLY BILL:**

**Rate for space heating:**

	<u>Billing Months May through October, Inclusive</u>		<u>Billing Months November through April, Inclusive</u>	
<b>Customer Service Charge:</b>	\$23.00	per Customer	\$23.00	per Customer
<b>Energy Rate:</b>	9.6502¢	per kWh for all kWh	7.2175¢	per kWh for all kWh

**Rate for all other service:**

All other service requirements will be supplied under Electric Service Schedule No. 6, or Electric Service Schedule No. 6A, or Electric Service Schedule No. 23, or Electric Service Schedule No. 23A, or Electric Service Schedule No. 35, or Electric Service Schedule No. 35A.

**SPACE HEATING:** All space heating equipment shall be permanently installed and shall be the sole means of heating the building space occupied by the Customer. All space heating equipment and installation thereof and all supply wiring shall conform with the Company's specifications.

**AIR CONDITIONING:** All air conditioning equipment shall be permanently installed and shall be the sole means of providing comfort cooling for the building space occupied by the Customer. All air conditioning equipment and installation thereof and all supply wiring shall conform with the Company's specifications. Electric service for comfort cooling will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

**WATER HEATING:** Water heaters served hereunder shall be insulated storage, single or multiple-unit type of construction approved by the Company, the heating units of which shall be noninductive and controlled by separate thermostats. Electric service of storage water heating will be metered and billed at the above rate only when Customer also uses electric service for his total space heating requirements.

(Continued)

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Submitted Under Case No. PAC-E-16-12

**ISSUED:** November 11, 2016

**EFFECTIVE:** January 1, 2017

**ELECTRIC SERVICE SCHEDULE NO. 19 - Continued**

**WATER HEATING:** (continued)

Water heaters shall have a minimum capacity of 30 gallons each and the total capacity of heating elements in each heater shall not exceed 50 kilowatts except that, when heaters are operated for swimming pool heating, more than 50 kilowatts capacity in a heater may be permitted upon written authorization of the Company. All equipment shall be so designed and controlled that not more than 10 kilowatts will be switched on or off at one time unless otherwise permitted by written authorization of the Company.

**INSULATION STANDARDS:** Commercial and industrial buildings constructed after September 1, 1984, and such buildings constructed prior to September 1, 1984, but which previously did not otherwise qualify for service under this electric service schedule must now also meet the following minimum insulation standards in order to qualify for service under this electric service schedule.

The maximum heat loss of the building to be heated while maintaining a reasonable and appropriate indoor air temperature during periods of winter design outdoor weather conditions as defined in the latest ASHRAE Handbook of Fundamentals including infiltration and excluding ventilation losses for electrically heated buildings shall not exceed 21 btu/hour/square foot in new buildings or 24 btu/hour/square foot in converted buildings. Electrically heated buildings shall have double glass except where it may be impractical such as at entrance doors or display windows etc.

Electrically heated buildings can be considered to meet the requirements if the following criteria are met:

	Minimum Insulation Factors			
	New Buildings		Converted Buildings	
	"U" Factor	"R" Factor	"U" Factor	"R" Factor
Ceilings	0.032	31	0.032	31
Opaque Walls	0.096	10.4	0.156	6.4
Floors Over Vented Crawl Spaces or Over Unheated Basements	0.053	19	0.053	19
Walls of Heated Basement	0.077	13	0.125	8

(Continued)



I.P.U.C. No. 1

Original Sheet No. 19.4

**ELECTRIC SERVICE SCHEDULE NO. 19 - Continued**

**INSULATION STANDARDS:** (continued)

Concrete slabs on grade shall have insulation 24" wide by 2" thick around the perimeter of the slab. This requirement may be waived for converted buildings at the discretion of the Company.

Glazing shall be double glass except where it may be impractical such as at entrance doors or display windows, etc. Weather stripping shall be installed on all exterior doors and windows. Ducts and Plenums, both supply and return, not enclosed within the heated space, shall have a minimum of 2" insulation ( $U = 0.13$ ).

**CONTRACT PERIOD:** One year or longer.

**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

CANCELLED

Submitted Under Advice Letter No. 06-06

**ISSUED:** August 14, 2006

**EFFECTIVE:** September 15, 2006



I.P.U.C. No. 1

~~Nin~~<sup>Eighth</sup> Revision of Sheet No. 23.1  
 Canceling ~~Eigh~~<sup>Seventh</sup> Revision of Sheet No. 23.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 23**

**STATE OF IDAHO**

General Service

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

	<u>Billing Months <del>May</del><sup>June</sup> through October, Inclusive</u>	<u>Billing Months November through <del>April</del><sup>May</sup>, Inclusive</u>
<b>Customer Service Charge:</b>		
Secondary voltage delivery (Less than 2300 volts)	<del>\$18.00</del> 6.00 per Customer	<del>\$18.00</del> 6.00 per Customer
Primary voltage delivery (2300 volts or higher)	<del>\$50.00</del> 9.00 per Customer	<del>\$50.00</del> 9.00 per Customer
<b>Energy Rate:</b>	<del>9.50969</del> 4.410¢ per kWh for all kWh	<del>8.56728</del> 2.742¢ per kWh for all kWh

(Continued)

Submitted Under Case No. PAC-E-~~21-0746-12~~

**ISSUED:** ~~November 11, 2016~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2021~~<sup>2022</sup>



I.P.U.C. No. 1

**Fifourth Revision of Sheet No. 23.2**  
**Canceling ~~Fourth~~ ~~Third~~ Revision of Sheet No. 23.2**

**ELECTRIC SERVICE SCHEDULE NO. 23 - Continued**

**Power Factor:**

This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, Customer will be billed for 3/4 of 1% of the Power recorded by the Company's meter for every 1% that the power factor is less than 85%. This Power will be billed at the Power Rate stated in Electric Service Schedule No. 6.

**Voltage Discount:**

Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on measured Energy will be:

0.4397¢ per kWh for all kWh.

**Minimum Bill:**

The Customer Service Charge

**POWER:** The kW as shown by or computed from the readings of the Company's Power meter for the 15-minute period of Customer's greatest use during the month, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this Schedule under either of the following conditions:

- (a) Customer may contract for service under this Schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operations.
- (b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

~~\$216~~192.00 plus Energy Charges for Customer taking service at less than 2,300 volts and  
~~\$600~~588.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

(Continued)

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-21-07

**ISSUED:** ~~October 19, 2012~~ May 27, 2021

**EFFECTIVE:** January 1, 2022~~13~~





I.P.U.C. No. 1

~~Nin~~<sup>Eight</sup>th Revision of Sheet No. 23A.1  
 Canceling ~~Eigh~~<sup>Seventh</sup> Revision of Sheet No. 23A.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 23A**  
**STATE OF IDAHO**

**General Service (Residential and Farm)**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity for service to any customer who qualifies as a "Residential Load" or "Farm Load" under both (1) the Pacific Northwest Electric Power Planning and Conservation Act, P.L. 96-501 as the same may be amended, and (2) a Residential Purchase and Sale Agreement, under Section 5(c) of such Act and in effect between the Company and the Bonneville Power Administration.

**APPLICATION:** This Schedule is for alternating current, single or three-phase electric service supplied at Company's available voltage through one metering installation at a single point of delivery for all service required on the premises.

**MONTHLY BILL:**

	<u>Billing Months <del>May</del><sup>June</sup> through October, Inclusive</u>	<u>Billing Months November through <del>April</del><sup>May</sup>, Inclusive</u>
<b>Customer Service Charge:</b>		
Secondary voltage delivery (Less than 2300 volts)	<del>\$18.00</del> <sup>4</sup> per Customer 6.00	<del>\$18.00</del> <sup>4</sup> per Customer 6.00
Primary voltage delivery (2300 volts or higher)	<del>\$50.00</del> <sup>4</sup> per Customer 9.00	<del>\$50.00</del> <sup>4</sup> per Customer 9.00
<b>Energy Rate:</b>	<del>9.50969</del> <sup>9</sup> per kWh for all kWh -4410¢	<del>8.56728</del> <sup>8</sup> per kWh for all kWh -2742¢

(Continued)

Submitted Under Case No. PAC-E-16-1221-07

**ISSUED:** ~~November 11, 2016~~<sup>May 27, 2021</sup>

**EFFECTIVE:** January 1, ~~2021~~<sup>2022</sup>



I.P.U.C. No. 1

~~Fourth~~ ~~Third~~ ~~Revision~~ of Sheet No. 23A.3  
Canceling ~~Third~~ ~~Second~~ ~~Revision~~ of Sheet No. 23A.3

**ELECTRIC SERVICE SCHEDULE NO. 23A – Continued**

**SEASONAL SERVICE:** (continued)

(b) Customer may contract for seasonal service under this Schedule with a net minimum seasonal payment as follows:

\$~~216~~~~192~~.00 plus Energy Charges for Customer taking service at less than 2,300 volts and  
\$~~600~~~~588~~.00 plus Energy Charges for Customer taking service at 2,300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

**SPECIAL CONDITION:** Domestic use means all usual residential, apartment, seasonal dwelling, and mobile home court use including domestic water pumping. Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment and irrigation pumping.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

A number of factors shall determine whether contiguous or noncontiguous parcels constitute one or more Farms. These factors shall include, but are not limited to:

- size
- use
- ownership
- control
- operating practices
- distance between parcels
- custom in the trade
- billing treatment by the utility

Operators of Farms may be required to certify to the utility all irrigation accounts, including horsepower rating.

Customers who feel they meet the definitions of a Farm will have to make application with the Company for review. If Customer application is denied by the Company, the Customer may appeal the decision to the Idaho Public Utilities Commission.

(Continued)

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Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-21-07

**ISSUED:** ~~October 19, 2012~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2022~~ 2023



I.P.U.C. No. 1

Second~~First~~ Revision of Sheet No. 31.1  
 Canceling First~~Revision of Original~~ Sheet No. 31.1

**ROCKY MOUNTAIN POWER  
 ELECTRIC SERVICE SCHEDULE NO. 31  
 STATE OF IDAHO**

**Partial Requirements Service -- Large General Service -- 1,000 kW and Over**

**AVAILABILITY:** At any point on the Company's interconnected system where there are facilities of adequate capacity.

**APPLICATION:** This Schedule is for alternating current, three phase electric service supplied at Company's available voltage through a single point of delivery for Supplementary, Back-up, Maintenance Power or Excess Service (partial requirements service) in addition to regular electric requirements obtained from any service other than the Company, including on-site generation. This Schedule is applicable to customers with on-site generation of more than 1,000 kW ~~but that does not exceed 15,000 kW~~. Customers not contracting for Back-up Power shall not be subject to this Schedule and shall receive electric service under the applicable general service schedule. This Schedule is not applicable to service for resale, intermittent or highly fluctuating loads, or seasonal use. This Schedule is not required where on-site generation is used only for emergency supply during times of utility outage. ~~This Schedule is not available to loads in excess of 15,000 kW, a maximum power requirement in excess of 15,000 kW shall be deemed to exist when a Customer's maximum power requirement exceeds 15,000 kW in at least three (3) months of any continuous period of six (6) successive months.~~

**MONTHLY BILL:**

**Rate:**

	<u>Billing Months May/June through October, Inclusive</u>	<u>Billing Months November through April/May, Inclusive</u>
<b>Customer Service Charge:</b>		
Secondary Voltage	<del>\$39.00</del> per Customer	<del>\$39.00</del> per Customer
Primary Voltage	<del>7.00</del> per Customer	<del>7.00</del> per Customer
Transmission Voltage	<del>\$118.00</del> per Customer	<del>\$118.00</del> per Customer
	<del>111.00</del>	<del>111.00</del>
	<del>\$390.00</del>	<del>\$390.00</del>
	<del>370.00</del>	<del>370.00</del>

**Back-up Facilities**

**Rate:**

Secondary Voltage	<del>\$8.46</del> per kW for all kW	<del>\$6.91</del> per kW for all kW
Primary Voltage	<del>94</del> per kW for all kW	<del>49</del> per kW for all kW
Transmission	<del>\$8.08</del> per kW for all kW	<del>\$6.53</del> per kW for all kW

(continued)

Submitted Under Case No. PAC-E-~~21-0719-15~~

**ISSUED:** ~~October 10, 2019~~ May 27, 2021

**EFFECTIVE:** ~~February 11, 2020~~ January 1, 2021



I.P.U.C. No. 1

Second~~First~~ Revision of Sheet No. 31.1  
Canceling First Revision of~~Original~~ Sheet No. 31.2

Voltage	58	13
	<del>\$6,015.</del>	<del>\$4,544.</del>
	70	30

The Facilities Rate applies to the kW of Back-up Contract Power

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(continued)

Submitted Under Case No. PAC-E-21-0719-15

ISSUED: ~~October 10, 2019~~ May 27, 2021

EFFECTIVE: ~~February 11, 2020~~ January 1, 2021



I.P.U.C. No. 1

~~Fourth~~ Third Revision of Sheet No. 31.2  
 Canceling ~~Third~~ Second Revision of Sheet No. 31.2

**ELECTRIC SERVICE SCHEDULE NO. 31 - Continued**

**MONTHLY BILL:**

**Rate:**

	<u>Billing Months <del>May</del> June</u> <u>through October, Inclusive</u>		<u>Billing Months November</u> <u>through <del>April</del> May, Inclusive</u>
<b>Back-up Power Rate:</b>			
Secondary Voltage	<del>\$0.280</del> .26 all kW Day		<del>\$0.230</del> all kW Day
Primary Voltage	<del>\$0.270</del> .25 all kW Day		<del>22</del> all kW Day
Transmission Voltage	<del>\$0.200</del> .19 all kW Day		<del>\$0.220</del> all kW Day
			<del>21</del>
			<del>\$0.150</del>
			<del>14</del>

Back-up Power is billed on a per day basis and is based on the fifteen (15) minute period of the Customer's greatest use of Back-up Power during the day Scheduled Maintenance Power rate is one half (1/2) of the Back-up Power

**Excess Power Rate:**

Secondary Voltage			
Primary Voltage	<del>\$30.60</del> 28.7 per kW for all kW		<del>\$25.16</del> 2 per kW for all kW
Transmission Voltage	<del>2</del> per kW for all kW		<del>3.62</del> per kW for all kW
	<del>\$29.21</del> 27.4 per kW for all kW		<del>\$23.78</del> 2 per kW for all kW
<b>Supplementary Power Rate:</b>	<del>2</del>		<del>2.32</del>
	<del>\$21.64</del> 20.5		<del>\$16.33</del> 1
	<del>2</del>		<del>5.48</del>

Secondary Voltage	per kW for all kW	per kW for all kW
Primary Voltage	per kW for all kW	per kW for all kW
Transmission Voltage	per kW for all kW	per kW for all kW

<b>Supplementary and Back-up Energy Rate:</b>		
	<del>\$14.15</del> 14.3	<del>\$12.75</del> 1
	<del>6</del>	<del>1.81</del>
	<del>\$13.50</del> 13.7	<del>\$12.10</del> 1
	<del>1</del>	<del>1.16</del>
	<del>\$10.82</del> 10.2	<del>\$9.75</del> 7
Secondary Voltage	<del>6</del> per kWh	<del>74</del> per kWh
Primary Voltage	per kWh	per kWh
Transmission Voltage		

<u>On-Peak</u>	per kWh	per kWh
<u>Off-Peak</u>	per kWh	per kWh
	<del>4.42073</del> .98	<del>4.42073</del>
	<del>80¢</del>	<del>.9880¢</del>
	<del>4.42073</del> .98	<del>4.42073</del>
	<del>80¢</del>	<del>.9880¢</del>

(continued)

Submitted Under Case No. PAC-E-19-1521-07

**ISSUED:** ~~October 10, 2019~~ May 27, 2021

**EFFECTIVE:** ~~February 11, 2020~~ January 1, 2022



I.P.U.C. No. 1

~~Fourth~~ Third Revision of Sheet No. 31.2  
Canceling ~~Third~~ Second Revision of Sheet No. 31.2

5.11154.18  
~~72¢~~  
4.4755¢

4.63654  
~~.1872¢~~  
4.0005¢

**TIME PERIODS:**

On-Peak:      November through May inclusive  
                         6:00 a.m. to 9:00 a.m. and 6:00 p.m. to 11:00 p.m., all days.  
June through October inclusive  
                         3:00 p.m. to 11:00 p.m., all days.  
Off-Peak:      All other times.

**POWER FACTOR:** This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by  $\frac{3}{4}$  of 1% for every 1% that the power factor is less than 85%.

**VOLTAGE LEVELS:** Secondary Voltage applies where a distribution Customer takes service from Company's available lines of less than 2,300 volts. Primary Voltage applies where a distribution Customer takes service from Company's available lines of 2,300 to less than 46,000 volts and provides and maintains all transformers and other necessary related equipment. Transmission Voltage applies where service is supplied at approximately 46,000 volts or greater through a single point of delivery.

(continued)

Submitted Under Case No. PAC-E-19-1521-07

**ISSUED:** ~~October 10, 2019~~ May 27, 2021

**EFFECTIVE:** ~~February 11, 2020~~ January 1, 2022



I.P.U.C. No. 1

First Revision of Sheet No. 31.3

Original Sheet No. 31.3

**ELECTRIC SERVICE SCHEDULE NO. 31 - Continued**

**POWER FACTOR:** This rate is based on the Customer maintaining at all times a power factor of 85% lagging, or higher, as determined by measurement. If the average power factor is found to be less than 85% lagging, the Power as recorded by the Company's meter will be increased by  $\frac{3}{4}$  of 1% for every 1% that the power factor is less than 85%.

**VOLTAGE LEVELS:** Secondary Voltage applies where a distribution Customer takes service from Company's available lines of less than 2,300 volts. Primary Voltage applies where a distribution Customer takes service from Company's available lines of 2,300 to less than 46,000 volts and provides and maintains all transformers and other necessary related equipment. Transmission Voltage applies where service is supplied at approximately 46,000 volts or greater through a single point of delivery.

**POWER:** The kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the month or day, adjusted for power factor as specified, determined to the nearest kW.

**TYPE OF SERVICE:** Whether Power is considered scheduled maintenance, supplementary, back-up, or excess is determined as follows. When the Customer has pre-scheduled Maintenance Service, the power measurements from 0 kW up to the level equal to the pre-scheduled Back-up Power shall be considered Scheduled Maintenance Power. Power measurements above the Scheduled Maintenance Power up to the level equal to the Supplementary Contract Power shall be considered supplementary power. Power measured above the sum of the Scheduled Maintenance Power and Supplementary Contract Power level up to the Total Contract Power (the sum of the Supplementary Contract Power and the Back-up Contract Power) shall be considered Back-up Power. Power measurements in excess of Total Contract Power shall be considered Excess Power.

When the Customer has not pre-scheduled Maintenance Service, power measurements from 0 kW up to the level equal to the Supplementary Contract Power shall be considered Supplementary Power. Power measurements above the Supplementary Contract Power level but less than Total Contract Power (the sum of the Supplementary Contract Power and the Back-up Contract Power) shall be considered back-up power. Power measurements in excess of Total Contract Power shall be considered Excess Power.

**DEFINITIONS:**

**BACK-UP CONTRACT POWER:** The specified Power in kilowatts of Back-up Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer in excess of which the Company is under no obligation to supply. The Back-up Contract Power shall be established by agreement between the Customer and the Company. The level of Back-up Contract Power shall not exceed the total output capacity of the Customer's generation facilities.

**BACK UP POWER — DAILY:** ~~The kW of Back-up Contract Power supplied by the Company to the Customer. Back-up Power shall be determined for each day of the Billing Period. The kW of Back-up Power each day shall be the kW for the fifteen (15) minute period of the Customer's greatest use of Back-up Power that day, adjusted for power factor as specified, determined to the nearest kW. The Back-up Power for the Billing~~

Submitted Under Case No. PAC-E-12-1221-07

**ISSUED:** ~~August 13, 2012~~ May 27, 2021

**EFFECTIVE:** ~~January 1, 2013~~ 2022



**I.P.U.C. No. 1**

**First Revision of Sheet No. 31.3**

**Original Sheet No. 31.3**

Period shall be the sum of the Back-up Power for each day of the Billing Period. For each fifteen minute period, Back-up Power shall equal the Measured Power minus the Supplementary Contract Power but shall not be less than zero nor greater than the Back-up Contract Power.

~~BACK-UP SERVICE: Back-up service is electric service used by the Customer to replace electric service ordinarily generated by the Customer's own generation equipment during outages of the facility.~~

(continued)

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Submitted Under Case No. PAC-E-~~12-1221-07~~

**ISSUED:** August 13, 2012 May 27, 2021

**EFFECTIVE:** January 1, 2013 2022





I.P.U.C. No. 1

First Revision of Sheet No. 31.4  
Canceling Original Sheet No. 31.4

**ELECTRIC SERVICE SCHEDULE NO. 31 - Continued**

**DEFINITIONS (continued):**

**BACK-UP POWER – DAILY:** The kW of Back-up Contract Power supplied by the Company to the Customer. Back-up Power shall be determined for each day of the Billing Period. The kW of Back-up Power each day shall be the kW for the fifteen (15) minute period of the Customer's greatest use of Back-up Power that day, adjusted for power factor as specified, determined to the nearest kW. The Back-up Power for the Billing Period shall be the sum of the Back-up Power for each day of the Billing Period. For each fifteen minute period, Back-up Power shall equal the Measured Power minus the Supplementary Contract Power but shall not be less than zero nor greater than the Back-up Contract Power.

**BACK-UP SERVICE:** Back-up service is electric service used by the Customer to replace electric service ordinarily generated by the Customer's own generation equipment during outages of the facility.

**BILLING PERIOD:** The period of approximately 30 days intervening between regular successive meter reading dates. There shall be 12 billing periods per year.

**POWER:** The rate in kilowatts at which electric energy is generated, transferred or used. Power measurements are calculated based on the average (integrated) usage over consecutive 15 minute periods of time. Power measurements may be based on any one such fifteen minute period in a Billing Period, on the period of greatest use during the Billing Period, or on the period of greatest use during each day, adjusted for power factor as specified, determined to the nearest kW.

**EXCESS POWER:** Excess Power is the power supplied by the Company to the Customer in excess of the Total Contract Power. The kW of Excess Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Excess Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each 15 minute period, Excess Power shall equal the Measured Power minus the Total Contract Power but shall not be less than zero.

**EXCESS SERVICE:** Excess service is service used by the Customer over and above the contracted amount for both Supplementary Service and Back-up Service or Maintenance Service.

**MAINTENANCE SERVICE:** Maintenance service is electric service used by the Customer to replace electric service ordinarily generated by the Customer's own generation equipment during scheduled outages of the facility.

**MEASURED POWER:** The kW as shown by or computed from the readings of the Power meter located at the Company's point of delivery, for the 15 minute period of the Customer's greatest use during the Billing Period or that day.

**MEASURED ENERGY:** The electric energy in kWh as shown by or computed from the readings of the kilowatt-hour meter located at the Company's point of delivery.

Submitted Under Case No. PAC-E-~~12-1221~~-07

**ISSUED:** ~~August 13, 2012~~ May 27, 2021

**EFFECTIVE:** January 1, 202~~2~~3



**I.P.U.C. No. 1**

**First Revision of Sheet No. 31.4**  
**Canceling Original Sheet No. 31.4**

~~**SCHEDULED MAINTENANCE POWER:** Electric Power and energy made available by the Company to a Customer during the scheduled maintenance periods established in accordance with the provisions of this schedule to replace Back up Power. Scheduled Maintenance Power shall not exceed the Back up Contract Power.~~

(continued)

Submitted Under Case No. PAC-E-~~12-1221-07~~

**ISSUED:** ~~August 13, 2012~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2022~~ 2023



I.P.U.C. No. 1

First Revision of Original Sheet No. 31.5  
Canceling Original Sheet No. 31.5

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**ELECTRIC SERVICE SCHEDULE NO. 31 - Continued**

**DEFINITIONS (continued):**

**SCHEDULED MAINTENANCE POWER:** Electric Power and energy made available by the Company to a Customer during the scheduled maintenance periods established in accordance with the provisions of this schedule to replace Back-up Power. Scheduled Maintenance Power shall not exceed the Back-up Contract Power.

**SUPPLEMENTARY CONTRACT POWER:** The specified Power in kW of Supplementary Power that the Customer contracts with the Company to supply and which the Company agrees to have available for delivery to the Customer. The Supplementary Contract Power shall be established by agreement between the Customer and the Company. Measured Power in excess of the Supplementary Contract Power shall not establish new Supplementary Contract Power.

**SUPPLEMENTARY POWER:** The kW of Supplementary Contract Power supplied by the Company to the Customer. The kW of Supplementary Power for the Billing Period shall be the kW for the 15 minute period of the Customer's greatest use of Supplementary Power during the Billing Period, adjusted for power factor as specified, determined to the nearest kW. For each 15 minute period during the Billing Period, Supplementary Power shall equal the Measured Power but shall not be less than zero nor greater than the Supplementary Contract Power.

**SUPPLEMENTARY SERVICE:** Supplementary service is electric service regularly used by a Customer in addition to that which the Customer generates itself.

**TOTAL CONTRACT POWER:** The sum of the Supplementary Contract Power and the Back-up Contract Power.

**SCHEDULED MAINTENANCE:** Customer shall submit to the Company, in writing, Customer's proposed maintenance schedule and nominated Scheduled Maintenance Power for each month of an 18 month period beginning with the date of the Customer's initial receipt of service under this schedule. Customer shall, prior to September 1st of each subsequent year, submit to the Company, in writing, Customer's proposed maintenance schedule for each month of an 18 month period beginning with January 1<sup>st</sup> of the following year. The proposed schedules will not be deemed a request for Maintenance Service unless so designated by the Customer and accepted by the Company in writing.

Maintenance shall be scheduled for a maximum of 30 days per year. These 30 days may be taken in either one continuous period, or two continuous 15 day periods. Solely at the discretion of the Company and for good cause, the maintenance maximum may be extended.

1. The Customer may present a request for a maintenance outage in writing to the Company no less than 30 days in advance of the date of the scheduled maintenance with the nominated Scheduled Maintenance Power. The Company reserves the right to modify Customer's

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Submitted Under Case No. PAC-E-~~12-12~~21-07

**ISSUED:** ~~August 13, 2012~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2013~~ 2022



I.P.U.C. No. 1

First Revision of Original Sheet No. 31.5  
Canceling Original Sheet No. 31.5

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requested maintenance schedule. Any modifications by the Company must be made with reason within seven days after that schedule has been received by the Company.

(continued)

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Submitted Under Case No. PAC-E-~~12-1221-07~~

ISSUED: ~~August 13, 2012~~ May 27, 2021

EFFECTIVE: January 1, ~~2013~~ 2022



I.P.U.C. No. 1

~~Ten~~<sup>Ninth</sup> Revision of Sheet No. 35.2  
Canceling ~~Nin~~<sup>Eighth</sup> Revision of Sheet No. 35.2

**ELECTRIC SERVICE SCHEDULE NO. 35 - Continued**

**MONTHLY BILL:**

**Customer Service Charge:**

Secondary voltage delivery  
(Less than 2300 volts) \$ ~~72.00~~<sup>67.00</sup> per Customer

Primary voltage delivery  
(2300 volts or higher) \$ ~~177.00~~<sup>165.00</sup> per Customer

**Power Charge:**

On-Peak kW \$ ~~17.61~~<sup>16.45</sup> per kW

**Energy Charge:**

Per kWh for all kWh ~~5.58~~<sup>6.45</sup> ~~2.19~~<sup>7</sup>¢

**TIME PERIODS:**

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**Power Factor:** This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:  
\$0.84 per kW

**Minimum:** Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-~~16-1221~~-07

**ISSUED:** ~~November 11, 2016~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2021~~<sup>2021</sup>



I.P.U.C. No. 1

**Fifourth Revision of Sheet No. 35.3**  
**Canceling ~~Fourth-Third~~ Revision of Sheet No. 35.3**

**ELECTRIC SERVICE SCHEDULE NO. 35 - Continued**

**POWER:** The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

**SEASONAL SERVICE:** —Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

(a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.

(b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:

\$ ~~864.00~~804.00 plus Power and Energy Charges for Customer taking service at less than 2300 volts, and

\$ ~~2,124.00~~1,980.00 plus Power and Energy Charges for Customer taking service at 2300 volts or

higher.

**CONTRACT PERIOD:** One year or longer.

—**ELECTRIC SERVICE REGULATIONS:** Service under this Schedule will be in accordance with the terms of the Electric Service Agreement between the Customer and the Company. The Electric Service Regulations of the Company on file with and approved by the Idaho Public Utilities Commission, including future applicable amendments, will be considered as forming a part of and incorporated in said Agreement.

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-21-07

**ISSUED:** ~~October 19, 2012~~ May 27, 2021

**EFFECTIVE:** January 1, 2022~~13~~



I.P.U.C. No. 1

~~Ten~~<sup>Ninth</sup> Revision of Sheet No. 35A.2  
Canceling ~~Nin~~<sup>Eighth</sup> Revision of Sheet No. 35A.2

**ELECTRIC SERVICE SCHEDULE NO. 35A - Continued**

**MONTHLY BILL:**

**Customer Service Charge:**

Secondary voltage delivery  
(Less than 2300 volts) \$ ~~72.00~~<sup>67.00</sup> per Customer

Primary voltage delivery  
(2300 volts or higher) \$ ~~177.00~~<sup>165.00</sup> per Customer

**Power Charge:**

On-Peak kW \$ ~~17.61~~<sup>16.45</sup> per kW

**Energy Charge:**

Per kWh for all kWh ~~5.58~~<sup>6.45</sup> ~~2197~~<sup>¢</sup>

**TIME PERIODS:**

On-Peak 7:00 a.m. to 10:00 p.m., Monday thru Friday, except holidays.

Off-Peak All other times.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

Holidays include only New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day. When a holiday falls on a Saturday or Sunday, the Friday before the holiday (if the holiday falls on a Saturday) or the Monday following the holiday (if the holiday falls on a Sunday) will be considered a holiday and consequently Off-Peak.

**Power Factor:** This rate is based on the Customer maintaining at all times a Power factor of 85% lagging, or higher, as determined by measurement. If the average Power factor is found to be less than 85% lagging the Power as recorded by the Company's meter will be increased by 3/4 of 1% for every 1% that the Power factor is less than 85%.

**Voltage Discount:** Where Customer takes service from Company's available lines of 2,300 volts or higher and provides and maintains all transformers and other necessary equipment, the voltage discount based on highest measured Power during the billing cycle will be:  
\$0.84 per kW

**Minimum:** Customer Service Charge plus applicable Demand and Energy charges.

(Continued)

Submitted Under Case No. PAC-E-~~21-0746-12~~

**ISSUED:** ~~November 11, 2016~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2021~~<sup>17</sup>



I.P.U.C. No. 1

**Fif**ourth Revision of Sheet No. 35A.3  
Canceling ~~Fourth~~ **Third** Revision of Sheet No. 35A.3

**ELECTRIC SERVICE SCHEDULE NO. 35A - Continued**

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

**POWER:** The On-Peak kW shall be the kW as shown by or computed from the readings of Company's Power meter for the 15-minute period of Customer's greatest use during the On-Peak periods during the month as previously defined, adjusted for Power Factor as specified, determined to the nearest kW.

**SEASONAL SERVICE:** Service for annually recurring periods of seasonal use where service is normally discontinued or curtailed during a part of the year may be contracted for under this schedule under either of the following conditions:

- (a) Customer may contract for service under this schedule on a year-round basis paying for all service, including transformer losses where applicable, under the rates set forth under "Monthly Bill" above including the monthly minimum bill during those months service is curtailed or is not utilized in the Customer's operation.
- (b) Customer may contract for seasonal service under this schedule with a net minimum seasonal payment as follows:

\$ ~~864.00~~ ~~804.00~~ plus Power and Energy Charges for Customer taking service at less than 2300 volts, and

\$ ~~2,124.00~~ ~~1,980.00~~ plus Power and Energy Charges for Customer taking service at 2300 volts or higher.

**CONTRACT PERIOD:** One year or longer.

**SPECIAL CONDITION:** Farm use means all usual farm electrical loads for raising of crops, livestock or pasturage and includes primary processing necessary for safe and efficient storage or shipment.

Contiguous parcels of land under single-ownership or leasehold shall be considered to be one Farm and noncontiguous parcels of land under single-ownership or leasehold shall be considered as one Farm unit when operated as a single Farm, unless demonstrated otherwise by the owner or lessee of the parcels.

(Continued)

Submitted Under ~~Advice No. 12-03~~ Case No. PAC-E-21-07

**ISSUED:** ~~October 19, 2012~~ May 27, 2021

**EFFECTIVE:** January 1, ~~2021~~ 2023





I.P.U.C. No. 1

~~Twelfth~~<sup>Eleventh</sup> Revision of Sheet No. 36.2  
 Canceling ~~Eleven~~<sup>Tenth</sup> Revision of Sheet No. 36.2

**ELECTRIC SERVICE SCHEDULE NO. 36 - Continued**

**MONTHLY BILL:**

**Rate:**

	Billing Months May through October, Inclusive	Billing Months November through April, Inclusive
<b>Customer Service Charge:</b>	<del>\$15.00</del> <sup>14</sup> per Customer	<del>\$15.00</del> <sup>14.00</sup> per Customer
On Peak Energy Charge:	<del>15.6860</del> <sup>14</sup> per kWh <del>7822¢</del>	<del>13.4387</del> <sup>12.6</sup> per kWh <del>644¢</del>
Off Peak Energy Charge:	<del>5.53155</del> <sup>2</sup> per kWh <del>128¢</del>	<del>5.08564</del> <sup>792</sup> per kWh <del>6¢</del>

**Minimum Bill:** Customer Service Charge.

**On Peak:**

Summer months--All kWh used from 8:00 A.M. to 11:00 P.M., Monday through Friday, except holidays.

Winter months--All kWh used from 7:00 A.M. to 10:00 P.M., Monday through Friday, except holidays.

Holidays include only: New Year's Day, President's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day, and Christmas Day.

**Off Peak:**

All other kWh usage.

Due to the expansions of Daylight Saving Time (DST) as adopted under Section 110 of the U.S. Energy Policy Act of 2005 the time periods shown above will begin and end one hour later for the period between the second Sunday in March and the first Sunday in April, and for the period between the last Sunday in October and the first Sunday in November.

**SEASONAL SERVICE:** When seasonable service is supplied under this Schedule, the minimum seasonal charge will be ~~\$180.00~~<sup>168.00</sup> plus energy charges.

**CONTRACT PERIOD:** One year or longer.

**MONTHLY BILLING REDUCTION:** Rates in this schedule shall be reduced by the monthly kilowatt-hour credit adjustment set forth under "Monthly Rates" in the currently effective Electric Service Schedule No. 34.

(Continued)

Submitted Under Case No. PAC-E-~~16~~<sup>12</sup>21-07

**ISSUED:** ~~November 11, 2016~~ May 27, 2021

**EFFECTIVE:** January 1, 20~~21~~<sup>22</sup>



I.P.U.C. No. 1

Eleven-Tenth Revision of Sheet No. 94.1  
 Canceling ~~Ten-Ninth~~ Revision of Sheet No. 94.1

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 94**

**STATE OF IDAHO**

**Energy Cost Adjustment**

**AVAILABILITY:** At any point on the Company's interconnected system.

**APPLICATION:** This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

**ENERGY COST ADJUSTMENT:** The Energy Cost Adjustment is calculated to collect the accumulated difference between total Company Base Net Power Cost and total Company Actual Net Power Cost calculated on a cents per kWh basis.

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have applied the following cents per kilowatt-hour rate by delivery voltage.

		Delivery Voltage		
		<u>Secondary</u>	<u>Primary</u>	<u>Transmission</u>
Schedule	1	0.571¢ per kWh		
Schedule	6	0.571¢ per kWh	0.549¢ per kWh	
Schedule	6A	0.571¢ per kWh	0.549¢ per kWh	
Schedule	7	0.571¢ per kWh		
Schedule	7A	0.571¢ per kWh		
Schedule	9			0.532¢ per kWh
Schedule	10	0.571¢ per kWh		
Schedule	11	0.571¢ per kWh		
Schedule	12	0.571¢ per kWh		
<del>Schedule</del>	<del>19</del>	<del>0.571¢ per kWh</del>		
Schedule	23	0.571¢ per kWh	0.549¢ per kWh	
Schedule	23A	0.571¢ per kWh	0.549¢ per kWh	
Schedule	24	0.571¢ per kWh	0.549¢ per kWh	
Schedule	35	0.571¢ per kWh	0.549¢ per kWh	
Schedule	35A	0.571¢ per kWh	0.549¢ per kWh	
Schedule	36	0.571¢ per kWh		
Schedule	400			0.532¢ per kWh
<del>Schedule</del>	<del>401</del>			<del>0.532¢ per kWh</del>

Submitted Under Case No. PAC-E-~~20-0221-07~~

**ISSUED:** ~~April 1, 2020~~ May 27, 2021

**EFFECTIVE:** ~~June 1, 2020~~ January 1, 2022



I.P.U.C. No. 1

EighSeventh Revision of Sheet No. 191  
Canceling Sevenixth Revision of Sheet No. 191

**ROCKY MOUNTAIN POWER**

**ELECTRIC SERVICE SCHEDULE NO. 191**

**STATE OF IDAHO**

**Customer Efficiency Services Rate Adjustment**

**PURPOSE:** The Customer Efficiency Services Rate Adjustment is designed to recover the costs incurred by the Company associated with Commission-approved demand-side management expenditures.

**APPLICATION:** This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have the following percentage increases applied prior to the application of electric service Schedule 34.

Schedule 1	2.25%
Schedule 6	2.25%
Schedule 6A	2.25%
Schedule 7	2.25%
Schedule 7A	2.25%
Schedule 9	2.25%
Schedule 10	2.25%
Schedule 11	2.25%
Schedule 12 – Street Lighting	2.25%
Schedule 12 – Traffic Signal	2.25%
<del>Schedule 19</del>	<del>2.25%</del>
Schedule 23	2.25%
Schedule 23A	2.25%
Schedule 24	2.25%
Schedule 35	2.25%
Schedule 35A	2.25%
Schedule 36	2.25%

Submitted Under Case No. PAC-E-~~18-1221-07~~

**ISSUED:** ~~March 1, 2019~~ May 27, 2021

**EFFECTIVE:** ~~March 1, 2019~~ January 1, 2022



I.P.U.C. No. 1

Second~~First~~ Revision of Sheet No. 197.1  
Canceling First Revision of Original Sheet No. 197.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 197**  
**STATE OF IDAHO**

**Federal Tax Act Adjustment**

**APPLICATION:** This Schedule shall be applicable to all retail tariff Customers taking service under the Company's electric service schedules.

**MONTHLY BILL:** In addition to the Monthly Charges contained in the Customer's applicable schedule, all monthly bills shall have applied the following cents per kilowatt-hour rate.

Schedule 1	<u>0.000</u> <del>0.309</del> ¢ per kWh
Schedule 6	<u>0.000</u> <del>0.216</del> ¢ per kWh
Schedule 6A	<u>0.000</u> <del>0.216</del> ¢ per kWh
Schedule 7	<u>0.000</u> <del>0.415</del> ¢ per kWh
Schedule 7A	<u>0.000</u> <del>0.415</del> ¢ per kWh
Schedule 9	<u>0.000</u> <del>0.158</del> ¢ per kWh
Schedule 10	<u>0.000</u> <del>0.261</del> ¢ per kWh
Schedule 11	<u>0.000</u> <del>0.485</del> ¢ per kWh
Schedule 12	<u>0.000</u> <del>0.191</del> ¢ per kWh
Schedule 19	<u>0.000</u> <del>0.302</del> ¢ per kWh
Schedule 23	<u>0.000</u> <del>0.243</del> ¢ per kWh
Schedule 23A	<u>0.000</u> <del>0.243</del> ¢ per kWh
Schedule 24	<u>0.000</u> <del>0.216</del> ¢ per kWh
Schedule 35	<u>0.000</u> <del>0.178</del> ¢ per kWh
Schedule 35A	<u>0.000</u> <del>0.178</del> ¢ per kWh

Submitted Under Case No. GNR U 18 01 PAC-E-21-07

**ISSUED:** ~~March 5, 2019~~ May 27, 2021

**EFFECTIVE:** ~~June 1, 2019~~ January 1, 2022



Second~~First~~ Revision of Sheet No. 197.1  
Canceling First Revision of~~Original~~ Sheet No. 197.1

**I.P.U.C. No. 1**

Schedule	36	<del>0.000-0.336¢</del> per kWh
Schedule	400	<del>0.000-0.159¢</del> per kWh
Schedule	401	<del>0.000-0.157¢</del> per kWh

Submitted Under Case No. ~~GNR U 18-01~~ PAC-E-21-07

ISSUED: ~~March 5, 2019~~ May 27, 2021

EFFECTIVE: ~~June 1, 2019~~ January 1, 2022



I.P.U.C. No. 1

~~First~~ Second Revision of Sheet No. 300.1  
 Canceling ~~Original~~ First Revision of Sheet No. 300.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 300**

**STATE OF IDAHO**

**Regulation Charges**

**AVAILABILITY:** In all service territory served by the Company in the State of Idaho.

**APPLICATION:** For all customers utilizing the services of the Company as defined and described in the Electric Service Regulations.

**SERVICE CHARGES:**

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
3R.1	Service Connection Charge: Normal Office Hours	No Charge
	Monday through Friday except holidays 4:00 P.M. to 7:00 P.M.	\$50.00
	Weekends and holidays* 8:00 A.M. to 4:00 P.M.	\$50.00
	*Charge assessed if connection is requested and completed on the following holidays:	
	New Year's Day	Labor Day
	Idaho Human Rights Day	Thanksgiving
	Memorial Day	Friday after Thanksgiving
	Independence Day	Christmas Day
	Pioneer Day (July 24)	
7R.21	Meter Test for Accuracy Once in twelve months	No charge
	Two or more times in twelve months	Actual Cost
7R.32	Fee paid to mobile home operators who sub-meter tenants	\$1.15 per month per occupied space
8R.1	Late Payment Charge:	1% of delinquent balance per month
8R.2	Returned <u>Payment</u> Check Charge:	\$ <del>1220</del> .00
	(continued)	

Submitted Under ~~Advice No. 15-01~~ Case No. PAC-E-21-07

**ISSUED:** ~~April 23, 2015~~ May 27, 2021

**EFFECTIVE:** ~~May 18, 2015~~ January 1, 2022



I.P.U.C. No. 1

~~Fifth-Sixth~~ Revision of Sheet No. 300.2  
 Canceling ~~Fourth-Fifth~~ Revision of Sheet No. 300.2

**ELECTRIC SERVICE SCHEDULE NO. 300 - Continued**

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
8R.2	Paperless Bill Credit	-\$0.50
9R.4 <del>2</del>	Security Deposit for New Service: Residential and Small Commercial	Up to one sixth of estimated annual billings.
	Industrial and Large Commercial	Up to two months peak billings.
10R.8	Reconnection Charges: Monday through Friday except holidays. 8:00 A.M. to 4:00 P.M.	\$25.00
	4:00 P.M. to 7:00 P.M.	\$50.00
	Weekends and holidays* 8:00 A.M. to 4:00 P.M.	\$50.00
	*Charge assessed if reconnection is requested and completed on the following holidays:	
	New Year's Day	Labor Day
	Idaho Human Rights Day	Thanksgiving
	Memorial Day	Friday after Thanksgiving
	Independence Day	Christmas Day
	Pioneer Day (July 24)	
10R.8	Tampering Unauthorized Reconnection Charge:	\$75.00
10R.8	Field Visit Charge:	\$20.00
11R.1	Taxes	

<u>Municipality</u>	<u>Type of Tax or Fee</u>	<u>Ordinance No.</u>	<u>Amount of Tax or Fee</u>	<u>Date Ordinance Adopted</u>
City of Arco	Franchise	No. 2007-B	3.0%	July 23, 2007
City of Ammon	Franchise	No. 501	3.0%	May 19, 2011
City of Bloomington	Franchise	No. 2012-01	10.0%	May 10, 2012
City of Dubois	Franchise	No. 268	10.0%	March 7, 2012
City of Firth	Franchise	No. 159	1.0%	March 14, 2000
City of Franklin	Franchise	No. 2004-811	3.0%	September 23, 2004
City of Iona	Franchise	No. 40	3.0%	June 22, 1989
City of Lewisville	Franchise	No. 2011-2	2.0%	September 14, 2011
City of McCammon	Franchise	No. 462	3.0%	September 7, 2011
City of Mud Lake	Franchise	No. 60904	2.0%	June 9, 2004
City of Paris	Franchise	No. 338	3.0%	November 2, 1998
City of Preston	Franchise	No. 2005-4	3.0%	August 8, 2005

(Continued)

Submitted Under ~~Advice~~ Case No. ~~15-01~~ PAC-E-21-07

**ISSUED:** ~~April 23, 2015~~ May 27, 2021

**EFFECTIVE:** ~~May 18, 2015~~ January 1, 2022



I.P.U.C. No. 1

~~Third~~ Fourth Revision of Sheet No. 300.3  
 Canceling ~~Second~~ Third Revision of Sheet No. 300.3

**ELECTRIC SERVICE SCHEDULE NO. 300 - Continued**

<u>Municipality</u>	<u>Type of Tax or Fee</u>	<u>Ordinance No.</u>	<u>Amount of Tax or Fee</u>	<u>Date Ordinance Adopted</u>
City of Rexburg	Franchise	No. 929	6.0%	December 8, 2004
City of Rigby	Franchise	No. 453	3.0%	May 21, 1996
City ofirie	Franchise	No. 104	3.0%	December 31, 1990
City of St. Anthony	Franchise	No. 20011-10	1.0%	September 22, 2011
City of Shelley	Franchise	No. 375	3.0%	October 1, 1995
City of Spencer	Franchise	No. 2008-1	2.0%	June 20, 2008
City of Sugar City	Franchise	No. 204	3.0%	June 13, 1996

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
12R.1	Minimum Engineering Costs	\$200
12R.3	Facilities Charges on Facilities less than 46,000 Volts	
	Facilities Installed at Customer's Expense	0.35% per month
	Facilities Installed at Company's Expense	1.15% per month
	Facilities Charges on Facilities at and above 46,000 Volts	
	Facilities Installed at Customer's Expense	0.15% per month
	Facilities Installed at Company's Expense	0.80% per month
12R.-13	Temporary Service Charge: Service Drop and Meter only (Charge is for connection and disconnection)	Single phase: \$200-85.00 Three phase: \$115.00
12R.15	Contract Administration Allowance	\$250
25R.1	Customer Guarantee Credit 1: Restoring Supply After an Outage For each additional 12 hours	\$50.00 \$25.00
25R.2	Customer Guarantee Credit 2: Appointments	\$50.00
25R.2	Customer Guarantee Credit 3: Switching on Power	\$50.00
25R.2	Customer Guarantee Credit 4: Estimates for New Supply	\$50.00

(continued)

Submitted Under Case No. PAC-E-~~19-19~~21-07

**ISSUED:** ~~November 22, 2019~~ May 27, 2021

**EFFECTIVE:** ~~February 21, 2020~~ January 1, 2022





I.P.U.C. No. 1

First Revision of Sheet No. 300.4  
Canceling Original Sheet No. 300.4

**ELECTRIC SERVICE SCHEDULE NO. 300 - Continued**

<u>Sheet No.</u>	<u>Description</u>	<u>Charge</u>
25R.23	Customer Guarantee Credit 5: Responding to Bill Inquiries	\$50.00
25R.3	Customer Guarantee Credit 6: Resolving Meter Problems	\$50.00
25R.3	Customer Guarantee Credit 7: Notifying of Planned Interruptions	\$50.00

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Submitted Under ~~Advice~~ Case No. ~~06-06~~ PAC-E-21-07

**ISSUED:** ~~August 14, 2006~~ May 27, 2021

**EFFECTIVE:** ~~September 15, 2006~~ January 1, 2022



I.P.U.C. No. 1

~~Twelfth~~ Eleventh Revision of Sheet No. 400.1  
Canceling ~~Eleven~~ Tenth Revision of Sheet No. 400.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 400**

**STATE OF IDAHO**

**Special Contract**

**PURPOSE:** The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm and interruptible retail service of electric power and energy delivered for all service required on the Customer's premises by customers contracting for not less than 150,000 kW as of May 18, 2006 and as provided in the Electric Service Agreement between the two parties.

Monthly Charge

Firm Power and Energy:

Firm Energy Charge: ~~33.908~~34.608 mills per kilowatt hour

Customer Charge: ~~\$1,586.00~~1,618.00 per Billing Period

Firm Demand Charge: ~~\$15.91~~16.23 per kW

Interruptible Power and Energy:

Interruptible Energy Charge: ~~33.908~~34.608 mills per kilowatt hour

Interruptible Demand Charge: Firm Demand charge minus Interruptible Credit

Excess KVAR: \$0.96/KVAR

Replacement Energy:

Adjusted Index Price multiplied by Replacement Energy.

Tariff Rates: The Commission approved rates applicable to the Special Contract Customer, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 400 or its successor.

Submitted Under Case No. PAC-E-~~16-1221-07~~

ISSUED: ~~November 11, 2016~~ May 27, 2021

EFFECTIVE: January 1, ~~2021~~ 2022



I.P.U.C. No. 1

Eleventh Revision of Sheet No. 401.1  
Canceling Tenth Revision of Sheet No. 401.1

**ROCKY MOUNTAIN POWER**  
**ELECTRIC SERVICE SCHEDULE NO. 401**  
**STATE OF IDAHO**

\_\_\_\_\_  
**Special Contract**  
\_\_\_\_\_

**PURPOSE:** The purpose of this Schedule is to describe generally the terms and conditions provided by the Company pursuant to a Special Contract approved by the Idaho Public Utility Commission.

Availability

This schedule is available for firm retail service of electric power and energy delivered for the operations of Itafos Conda LLC's facilities located at Soda Springs, Idaho, as provided in the Power Supply Agreement between the two parties.

Monthly Charge

	May – October	November - April
Customer Charge - \$ per Month	\$ 442.00	\$ 442.00
Demand Charge - \$ per kW-month	\$ 17.60	\$ 14.19
Energy Charge - \$ per MWh		
HLH Monday through Friday	\$ 39.460	\$ 33.254
HE0800 to HE2300 MPT		
LLH All other hours and Holidays	\$ 30.240	\$ 30.240

Tariff Rates: The Commission approved rates applicable to Itafos Conda LLC, including, but not limited to, customer charges, demand charges, energy charges, surcharges, and credits, as specified in Idaho Electric Service Schedule No. 401 or its successor.

Submitted Under Advice No. 18-01

**ISSUED:** January 12, 2018

**EFFECTIVE:** February 1, 2018